

**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY
COMMISSION, NEW DELHI
PETITION NO. /TL/ 2026**

IN THE MATTER OF:

Rajasthan IV A Power Transmission Limited

...Petitioner

Versus

Central Transmission Utility of India Limited & Ors.

...Respondents

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Through

**GAURAV
DUDEJA**

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Date: 11.06.2026

Place: New Delhi

**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY
COMMISSION, NEW DELHI**

PETITION NO. /TL/ 2026

IN THE MATTER OF:

Rajasthan IV A Power Transmission Limited

...Petitioner

Versus

Central Transmission Utility of India Limited & Ors.

...Respondents

MEMO OF PARTIES

1. Rajasthan IV A Power Transmission Limited

T-15 A, Third Floor, Salcon Rasvilas, Saket,
New Delhi – 110017

...Petitioner

VERSUS

1. Central Transmission Utility of India Limited,

Floors 5th-10th, Tower 1,
IRCON International Tower, Gurgaon, Haryana - 122003

2. PFC Consulting Limited,

9th Floor, A-Wing, Statesman House,
Connaught Place, New Delhi - 110001

3. Chandigarh Electricity Department,

UT-Chandigarh, Div-11, Opposite Transport Nagar,
Industrial Area Phase - I, Chandigarh.

4. Chandigarh Power Distribution Limited,

4th Floor, SCO 33 to 35, Sector 34A,
Chandigarh-160022

5. BSES Rajdhani Power Limited,

AVP (PMG), PMG Office, 2nd Floor B-Block,
Nehru Place, New Delhi – 110019.

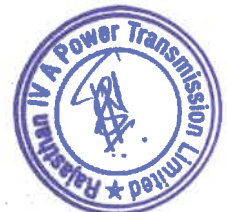


6. **BSES Yamuna Power Limited**
Asstt. Vice President (PMG), Shakti Kiran Bldg, Second Floor,
Karkardooma, New Delhi - 110032.
7. **New Delhi Municipal Council,**
AAO (Commercial), 19th Floor, NDMC, Palika Kendra,
Sansad Marg, New Delhi – 110001.
8. **Tata Power Delhi Distribution Limited,**
Power Management Group, Technology Centre, Near PP-3 Grid Sub Station,
Opp. PP Jewellers,
Netaji Shubhash Place, Pitampura, New Delhi – 110034
9. **Himachal Pradesh State Electricity Board,**
PR&ALDC, HPSEB Ltd, 132 KV S/S Tutu,
Shimla – 171011, Himachal Pradesh.
10. **Haryana Power Purchase Centre,**
Shakti Bhawan, Energy Exchange,
Panchkula, Haryana
11. **Power Development Department,**
Jammu SLDC Building, Ist Floor, Gladni,
Power House Narwal, Jammu, Jammu & Kashmir.
12. **Jammu Kashmir Power Corporation Limited,**
220/66/33 kV Gladni SS SLDC Building Narwal,
Jammu
13. **Punjab State Power Corporation Limited,**
Shed No. T-1A, Thermal Designs,
Patiala – 147001, Punjab.
14. **HVDC Dadri, POWERGRID,**
B-9, Qutub Institutional Area,
Katwaria Sarai, New Delhi - 110016.
15. **HVDC Rihand, POWERGRID,**



B-9, Qutub Institutional Area,
Katwaria Sarai, New Delhi - 110016.

16. **Ajmer Vidyut Vitran Nigam Limited,**
The Superintending Engineer (Billing), Rajasthan Urja Vikas Nigam Limited,
132 KV, Sub- Station Building, Calgiri Road,
Malviya Nagar, Jaipur-302017, Rajasthan
17. **Jodhpur Vidyut Vitran Nigam Limited,**
The Superintending Engineer (Billing),
Rajasthan Urja Vikas Nigam Limited, 132 KV, Sub- Station Building, Calgiri Road,
Malviya Nagar, Jaipur-302017, Rajasthan.
18. **Jaipur Vidyut Vitran Nigam Limited,**
The Superintending Engineer (Billing), Rajasthan Urja Vikas Nigam Limited,
132 KV, Sub- Station Building, Calgiri Road
Malviya Nagar, Jaipur-302017, Rajasthan
19. **North Central Railway,**
DRM Office Nawab Yusuf Road – 211011.
20. **Uttarakhand Power Corporation Limited,**
Urja Bhjawan, Kanwali Road, Dehradun - 248001
21. **Uttar Pradesh Power Corporation Limited,**
Fund Management, Shakti Bhawan,
14 Ashok Marg, Lucknow, Uttar Pradesh
22. **AD Hydro,**
AD Hydro Power Limited, Bhilwara Towers, A-12,
Sector-1, Noida, Uttar Pradesh – 201301.
23. **GMR Kamalanga Energy Limited,**
25/1 SKIP HOUSE, 25/1 Skip House,
Museum Road, Museum Road,
Bangalore, Karnataka – 560025.
24. **MB Power (Madhya Pradesh) Limited,**



239, Okhla Industrial Estate, Phase –III,
New Delhi - 110020.

25. **HVDC Agra, POWERGRID,**
B-9, Qutub Institutional Area, New Delhi
26. **HVDC Balia, POWERGRID,**
POWERGRID B-9, Qutub Institutional Area,
Katwaria Sarai, New Delhi – 110016
27. **HVDC Bhiwadi, POWERGRID,**
POWERGRID B-9, Qutub Institutional Area,
Katwaria Sarai, New Delhi – 110016
28. **HVDC Kurukshetra, POWERGRID,**
POWERGRID B-9, Qutub Institutional Area,
Katwaria Sarai, New Delhi – 110016.
29. **Northern Indian Railway,**
Sr. DEE, TRD,
Delhi Division Central Delhi
30. **Noida Power Company Limited,**
Electric Sub Station Knowledge Park IV,
Greater Noida, Uttar Pradesh – 201310
31. **Northern Railways,**
Sr. DEE/ TRD, DRM Office, Hazratgan
Lucknow, Uttar Pradesh – 226001.
32. **Avaada Energy Private Limited**
Hubtown Solaris, 4th Floor, 406, N.S. Phadke Marg,
Near Andheri East West flyover,
Mumbai, Maharashtra - 400069
33. **BN Dispatchable-1 Private Limited**
Unit 4A, 2nd Floor, Infinity Tower A,
DLF Cyber City, Gurugram, Haryana – 122002



34. Gamma Renewables India Project One Private Limited

Flat No. 502, Sector 14, Navi Mumbai,
Thane, Mumbai, Maharashtra - 400709

35. NTPC Renewable Energy Limited

A-8A, EOC, NTPC, Sector 24,
Noida, Gautam Budh Nagar, Uttar Pradesh - 201301

36. Renew Solar Power Private Limited

138, Ansal Chamber Bika Ji Cama,
Chamber New Delhi - 110029

...Respondents



Petitioner

Through

**GAURAV
DUDEJA**

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PHOENIX LEGAL
Advocates for the Petitioner,
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254, Okhla Industrial Estate,
Phase III, New Delhi – 110020

PLACE: New Delhi

DATE: 08.06.2026

**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY
COMMISSION, NEW DELHI**

PETITION NO. /TL/ 2026



IN THE MATTER OF:

Petition under Section 14 of the Electricity Act, 2003 read with Regulation 5 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 seeking grant of transmission licence in respect of the RTM schemes approved by Central Transmission Utility of India Limited vide Office Memorandum dated 20.01.2025 and 05.05.2025.

AND IN THE MATTER OF:

Rajasthan IV A Power Transmission Limited

...**Petitioner**

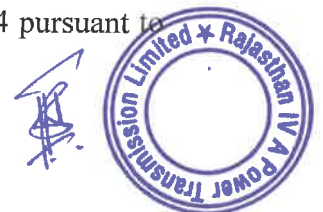
Versus

Central Transmission Utility of India Limited & Ors.

...**Respondents**

MOST RESPECTFULLY SHOWETH:

1. The present Petition is being filed on behalf of Rajasthan IV A Power Transmission Limited ("**Petitioner**") under Section 14 of the Electricity Act, 2003 ("**Electricity Act**") read with Regulation 5 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 ("**Transmission Licence Regulations**") seeking grant of inter-State transmission licence ("**Transmission Licence**") to the Petitioner in respect of the Regulated Tariff Mechanism ("**RTM**") schemes approved by Central Transmission Utility of India Limited ("**CTUIL**") by way of Office Memoranda dated 20.01.2025 and 05.05.2025.
2. The Petitioner is already an inter-State transmission licensee in terms of Section 2(73) of the Electricity Act, having been granted inter-State transmission licence by order dated 14.02.2025 passed by this Hon'ble Commission in Petition No. 316/TL/2024 in relation to the project titled "*Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part A*". For the said project, the Petitioner has executed Transmission Service Agreement dated 21.08.2024 pursuant to



the tariff-based competitive bidding under Section 63 of the Electricity Act. The present Petition, however, pertains only to the separate RTM schemes approved by CTUIL vide Office Memoranda dated 20.01.2025 and 05.05.2025.

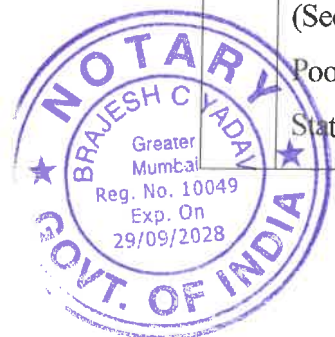
3. On 28.10.2021, the Ministry of Power, Government of India ("MoP"), by way of Office Order dated 28.10.2021, directed that ISTS schemes costing less than or equal to Rs. 100 crores shall be approved by CTUIL, along with their mode of implementation, under intimation to the National Committee on Transmission ("NCT") and the MoP. A copy of the Office Order dated 28.10.2021 is annexed herewith and marked as **Annexure-P/1**.
4. Through Office Memorandum ("OM") dated 20.01.2025, CTUIL approved the ISTS scheme for "*implementation of 1 no. of 400 kV line bay at 765/400/220 kV Fatehgarh-IV (Sec-2) PS for interconnection of 600 MW REGS of M/s ReNew Solar Power Pvt. Ltd.*" under the RTM mode to be implemented by the Petitioner. A copy of the OM dated 20.01.2025 is annexed herewith and marked as **Annexure-P/2**.
5. Subsequently, by Office Memorandum dated 05.05.2025, CTUIL approved the ISTS scheme for "*implementation of 3 nos. 220 kV line bays and 1 no. 400 kV line bay for interconnection of REGS at 765/400/220 kV Fatehgarh-IV (Sec-2) PS*" under the RTM mode to be implemented by the Petitioner. A copy of the OM dated 05.05.2025 is annexed herewith and marked as **Annexure-P/3**.
6. By way of Board Resolutions dated 25.02.2026, the Board of Directors of the Petitioner, *inter alia*, approved the implementation of the RTM schemes approved by Office Memoranda dated 20.01.2025 and 05.05.2025. Copies of the relevant Board Resolutions are annexed herewith and marked as **Annexure-P/4(Colly.)**.
7. In view of the Office Order dated 28.10.2021 issued by MoP, since the aforesaid ISTS schemes involve an investment of less than or equal to Rs. 100 crores, the same stand approved by CTUIL and do not require separate approval from the MoP or the NCT.
8. It is submitted that the RTM schemes forming subject matter of the present Petition pertain only to line bays at the existing 400/220 kV Fatehgarh-IV (Section-2) Pooling Station. Accordingly, the Petitioner is approaching this Hon'ble Commission for grant of a separate transmission licence in respect of the elements set out below:



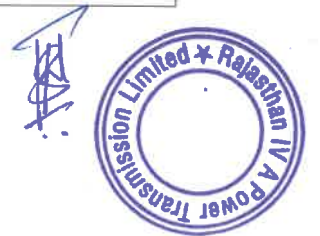
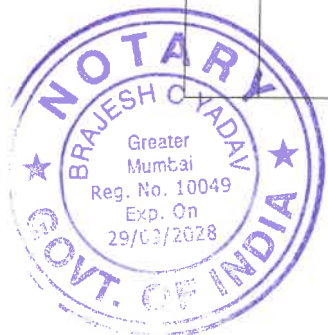
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S. No.	Name (location)	Voltage Level(s) (kV)	Transformer (Nos. and MVAR capacity)	Reactive / capacitive compensation (device with MVAR Capacity)	No. of Bays	Remarks
Scheme 1 (OM dated 05.05.2025) 3 nos. 220 kV line bays and 1 no. 400 kV line bay for interconnection of REGS at 765/400/220 kV Fatehgarh-IV (Sec-2) PS						
1.	Fatehgarh-IV (Section-2) Pooling Station	220 kV	N.A.	N.A.	1	For interconnection of 300 MW REGS of M/s Avaada Energy Pvt. Ltd.; proposed RTM element; SCOD: 07.11.2026.
2.	Fatehgarh-IV (Section-2) Pooling Station	220 kV	N.A.	N.A.	1	For interconnection of 300 MW REGS of M/s BN Dispatchable-1 Pvt. Ltd.; proposed RTM element; SCOD: 07.11.2026.
3.	Fatehgarh-IV (Section-2) Pooling Station	220 kV	N.A.	N.A.	1	For interconnection of 300 MW REGS of M/s Gamma



S. No.	Name (location)	Voltage Level(s) (kV)	Transformer (Nos. and MVAR capacity)	Reactive / capacitive compensation (device with MVAR Capacity)	No. of Bays	Remarks
						Renewables India Project One Pvt. Ltd.; proposed RTM element; SCOD: 30.12.2026.
4.	Fatehgarh-IV (Section-2) Pooling Station	400 kV	N.A.	N.A.	1 (along with associated Tie bay)_	For interconnection of 900 MW REGS of M/s NTPC Renewable Energy Ltd.; proposed RTM element; SCOD: 30.12.2026.
Scheme 2 (OM dated 20.01.2025): 1 no. of 400 kV line bay at 765/400/220 kV Fatehgarh-IV (Sec-2) PS for interconnection of 600 MW REGS of M/s ReNew Solar Power Pvt. Ltd.						
5.	Fatehgarh-IV (Section-2) Pooling Station	400 kV	N.A.	N.A.	1	For interconnection of 600 MW REGS of M/s ReNew Solar Power Pvt. Ltd.; proposed RTM





S. No.	Name (location)	Voltage Level(s) (kV)	Transformer (Nos. and MVAR capacity)	Reactive / capacitive compensation (device with MVAR Capacity)	No. of Bays	Remarks
						element; SCOD: 07.11.2026.

9. It is submitted that, under Section 14 of the Electricity Act read with the Transmission Licence Regulations, this Hon'ble Commission may grant a transmission licence to any person making an application in accordance with Section 15 of the Electricity Act. The relevant provisions of Sections 14 and 15 of the Electricity Act are reproduced as under:

"Section 14. (Grant of licence):

The Appropriate Commission may, on an application made to it under section 15, grant a licence to any person –

- (a) to transmit electricity as a transmission licensee; or***
 - (b) to distribute electricity as a distribution licensee; or***
 - (c) to undertake trading in electricity as an electricity trader,***
- in any area as may be specified in the licence:***

Provided that any person engaged in the business of transmission or supply of electricity under the provisions of the repealed laws or any Act specified in the Schedule on or before the appointed date shall be deemed to be a licensee under this Act for such period as may be stipulated in the licence, clearance or approval granted to him under the repealed laws or such Act specified in the Schedule, and the provisions of the repealed laws or such Act specified in the Schedule in respect of such licence shall apply for a period of one year from the date of commencement of this Act or such earlier period as may be specified, at the request of the licensee, by the Appropriate Commission and thereafter the provisions of this Act shall apply to such business:

Provided further that the Central Transmission Utility or the State Transmission Utility shall be deemed to be a transmission licensee under this Act:

Provided also that in case an Appropriate Government transmits electricity or distributes electricity or undertakes trading in electricity, whether before or after the commencement of this Act, such Government shall




be deemed to be a licensee under this Act, but shall not be required to obtain a licence under this Act:

Provided also that the Damodar Valley Corporation, established under sub-section (1) of section 3 of the Damodar Valley Corporation Act, 1948, shall be deemed to be a licensee under this Act but shall not be required to obtain a licence under this Act and the provisions of the Damodar Valley Corporation Act, 1948, in so far as they are not inconsistent with the provisions of this Act, shall continue to apply to that Corporation:

Provided also that the Government company or the company referred to in sub-section (2) of section 131 of this Act and the company or companies created in pursuance of the Acts specified in the Schedule, shall be deemed to be a licensee under this Act:

Provided also that the Appropriate Commission may grant a licence to two or more persons for distribution of electricity through their own distribution system within the same area, subject to the conditions that the applicant for grant of licence within the same area shall, without prejudice to the other conditions or requirements under this Act, comply with the additional requirements relating to the capital adequacy, credit-worthiness, or code of conduct as may be prescribed by the Central Government, and no such applicant, who complies with all the requirements for grant of licence, shall be refused grant of licence on the ground that there already exists a licensee in the same area for the same purpose:

Provided also that in a case where a distribution licensee proposes to undertake distribution of electricity for a specified area within his area of supply through another person, that person shall not be required to obtain any separate licence from the concerned State Commission and such distribution licensee shall be responsible for distribution of electricity in his area of supply:

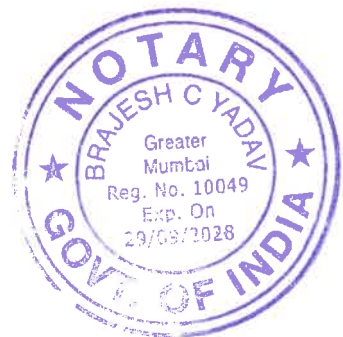
Provided also that where a person intends to generate and distribute electricity in a rural area to be notified by the State Government, such person shall not require any licence for such generation and distribution of electricity, but he shall comply with the measures which may be specified by the Authority under section 53:

Provided also that a distribution licensee shall not require a licence to undertake trading in electricity.

...

Section 15. (Procedure for grant of licence): --- (1) Every application under section 14 shall be made in such form and in such manner as may be specified by the Appropriate Commission and shall be accompanied by such fee as may be prescribed.

(2) Any person who has made an application for grant of licence shall, within seven days after making such application, publish a notice of his application with such particulars and in such manner as may be specified and a licence shall not be granted –



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(i) until the objections, if any, received by the Appropriate Commission in response to publication of the application have been considered by it: Provided that no objection shall be so considered unless it is received before the expiration of thirty days from the date of the publication of the notice as aforesaid;

(ii) until, in the case of an application for a licence for an area including the whole or any part of any cantonment, aerodrome, fortress, arsenal, dockyard or camp or of any building or place in the occupation of the Government for defence purposes, the Appropriate Commission has ascertained that there is no objection to the grant of the licence on the part of the Central Government.

(3) A person intending to act as a transmission licensee shall, immediately on making the application, forward a copy of such application to the Central Transmission Utility or the State Transmission Utility, as the case may be.

(4) The Central Transmission Utility or the State Transmission Utility, as the case may be, shall, within thirty days after the receipt of the copy of the application referred to in sub-section (3), send its recommendations, if any, to the Appropriate Commission: Provided that such recommendations shall not be binding on the Commission.

(5) Before granting a licence under section 14, the Appropriate Commission shall –

(a) publish a notice in two such daily newspapers, as that Commission may consider necessary, stating the name and address of the person to whom it proposes to issue the licence;

(b) consider all suggestions or objections and the recommendations, if any, of the Central Transmission Utility or State Transmission Utility, as the case may be.

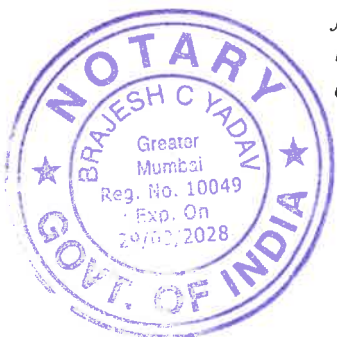
(6) Where a person makes an application under sub-section (1) of section 14 to act as a licensee, the Appropriate Commission shall, as far as practicable, within ninety days after receipt of such application, –

(a) issue a licence subject to the provisions of this Act and the rules and regulations made thereunder; or

(b) reject the application for reasons to be recorded in writing if such application does not conform to the provisions of this Act or the rules and regulations made thereunder or the provisions of any other law for the time being in force:

Provided that no application shall be rejected unless the applicant has been given an opportunity of being heard.

(7) The Appropriate Commission shall, immediately after issue of a licence, forward a copy of the licence to the Appropriate Government, Authority, local authority, and to such other person as the Appropriate Commission considers necessary.”




10. The procedure for grant of transmission licence has been provided under Regulation 5 of the Transmission Licence Regulations. The relevant provisions thereof are reproduced below for ready reference:

“5. Procedure for Grant of Licence

- (1) The application for the grant of licence shall be made to the Commission in Form-I appended to these regulations and shall be accompanied by such fee as may be prescribed by the Central Government from time to time under sub-section (1) of section 15 of the Act.*
- (2) The application shall be supported with an affidavit in accordance with Regulation 17 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023.*
- (3) The applicant shall submit the original application in electronic form along with enclosures on the e-filing portal of the Commission and electronically serve a copy of such application on all the concerned DICs of the project and the Central Transmission Utility. The application shall be served through e-mail on the concerned DICs of the project who are not registered on the e-filing portal of the Commission.*
- (4) The applicant shall also upload the complete application along with annexures on its website, in English. The applicant shall also upload on its website, the details as per Form-I and Form-II appended to these regulations in the Indian language of the State or the Union Territory where an element of the project or concerned transmission line is situated or proposed to be situated. The application shall be kept posted on the website of the applicant till such time the application is disposed of by the Commission.*
- (5) The applicant shall, within 3 working days of filing the application, publish a notice of its application in Form-II appended to these regulations in at least two leading daily digital newspapers, one in English language and another in the Indian language of the State or Union Territory where an element of the project or concerned transmission line is situated or proposed to be situated, inviting comments from the general public. The notice shall also be kept posted on the website of the applicant.*
- (6) The Registry of the Commission shall carry out a preliminary scrutiny of the application and convey the defects, if any, as far as possible within 7 days of receipt of the application. The defects shall be rectified by the applicant within a period of 7 days from the date of such intimation from the Registry of the Commission.*
- (7) In the notice published in the digital newspapers and on the applicant's website under this Regulation, it shall be indicated that the suggestions and objections to the application, if any, may be filed by any person within 15 days of publication of the notice to The Secretary, Central Electricity Regulatory Commission at the address where the office of the Commission is situated and at email id: registry@cercind.gov.in. Any suggestion or objection received in response to the public notice shall be shared with the applicant and the respondents by the Registry of the Commission.*



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(8) The applicant shall within 3 working days from the date of publication of the notice in terms of Clause (5) of this Regulation submit to the Commission on affidavit the details of the notice published, names of the digital newspapers in which the notice has been published, the dates and places of their publication and enclosing the relevant pages of the publication of notice.

(9) The CTUIL shall send its recommendations, if any, to the Commission on the proposal for grant of licence made in the application as far as practicable within a period of 10 (ten) days from the date of receipt of the application with a copy to the applicant: Provided that if CTUIL is unable to submit its recommendations within a period of 10 days, it shall inform the Commission the reasons for the same and submit its recommendations within a period of 30 (thirty) days from the date of receipt of the application:

Provided further that along with its recommendations, CTUIL shall submit the copy of approval of the transmission project by the Central Government in terms of Electricity (Transmission System Planning, Development and Recovery of Inter-state Transmission Charges) Rules, 2021 as amended from time to time.

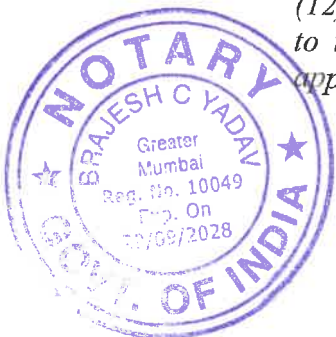
Explanation: The recommendations of the Central Transmission Utility shall not be binding on the Commission.

(10) The applicant may file its comments, duly supported by an affidavit, on the recommendations made by CTUIL and the suggestions and objections, if any, received in response to the public notice within 7 working days of receipt of such suggestions and objections, with an advance copy to the CTUIL and the person, if any, who has filed the suggestions and objections on the proposal made in the application.

(11) The Commission after considering the suggestions and objections received from the DICs and in response to the public notice published by the applicant, and the recommendations, if any, received from CTUIL may either propose to grant the licence to the applicant or for reasons to be recorded in writing, reject the application.

(12) Before granting a licence, the Commission shall publish a notice of its proposal on the Commission's website and in two daily digital newspapers, having wide circulation, as the Commission may consider appropriate, stating the name and address of the person to whom it proposes to grant the licence, details of the project for which it proposes to grant a licence, location or route of the elements of the project, and any other details that the Commission may consider appropriate, to invite further suggestions and objections on its proposal within 15 days of the publication of the notice.

(13) The Commission may, after consideration of the further suggestions and objections, if any, received in response to the public notice in terms of Clause (12) of this Regulation, grant licence to the applicant in Form-III appended to these regulations or for reasons to be recorded in writing, reject the application.



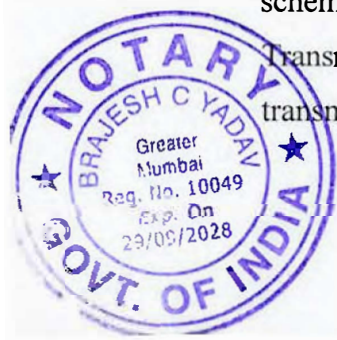
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(14) The Commission shall before granting licence or rejecting the application under the provisions of this Regulation provide an opportunity of hearing to the applicant, CTUIL, the concerned DICs, or the person who has filed suggestions and objections, or any other interested person.

(15) The Commission shall, within 7 days of making the order to grant the licence to an applicant send a copy of the licence to the Central Government, the Central Electricity Authority, the Central Transmission Utility, the applicant and the concerned DIC(s)."

11. As per Regulation 5(1) of the Transmission Licence Regulations, the Petitioner is required to provide the details of the elements proposed to be covered under the Transmission Licence in the prescribed Form-I, along with the requisite court fee. It is submitted that the requisite fee for filing the present application has been paid by the Petitioner. The prescribed Form-I along with the certificate of incorporation of the Petitioner are annexed herewith and marked as **Annexure-P/5(Colly.)**.
12. It is most respectfully submitted that a copy of the present Petition for grant of Transmission Licence has been forwarded to the concerned Designated Inter-State Customers ("DICs") in terms of Regulation 5(3) of the Transmission Licence Regulations.
13. It is further submitted that a copy of the instant Petition is being furnished to CTUIL, as required under Regulation 5(3) of the Transmission Licence Regulations.
14. It is submitted that a copy of the present Petition, along with all annexures and enclosures, has also been posted on the Petitioner's website (<https://www.apraava.com/>), in accordance with Regulation 5(4) read with Regulation 5(5) of the Transmission Licence Regulations.
15. It is submitted that the Petitioner shall, in future, comply with all other requirements prescribed under the Transmission Licence Regulations and place the requisite compliance on record before this Hon'ble Commission.
16. In the above facts and circumstances, the grant of a Transmission Licence for the proposed elements has become necessary for the Petitioner to implement the approved schemes. As per Section 14 of the Electricity Act read with the relevant provisions of the Transmission Licence Regulations, this Hon'ble Commission has the power to grant a transmission licence to the Petitioner.



17. The Petitioner humbly prays that the present Petition be taken on record and its prayers be allowed.

PRAYERS

In view of the facts and circumstances as brought out above, the Petitioner respectfully prays that the Hon'ble Commission may be pleased to:

- allow the present Petition and grant the transmission licence to the Petitioner for implementation of the inter-state transmission schemes approved by Central Transmission Utility of India by way of its Office Memoranda dated 20.01.2025 and 05.05.2025;
- condone any inadvertent omissions / errors / shortcomings and permit the Petitioner to add / modify / change / alter this filing and make further submissions as may be required at a future date; and
- pass any other order(s) / direction(s) as this Hon'ble Commission may deem fit and proper in the facts and circumstances of the present case.



PETITIONER /

RAJASTHAN IV A POWER TRANSMISSION LIMITED



Through

**GAURAV
DUDEJA**

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PHOENIX LEGAL

Advocates for the Petitioner,
Phoenix House,
254, Okhla Industrial Estate,
Phase III, New Delhi – 110020



PLACE: New Delhi

DATE: 08.06.2026

DECLARATON

The Petitioner(s) above named hereby solemnly declare(s) that nothing material has been concealed or suppressed and further declare(s) that the enclosures and typed set of material papers relied upon and filed herewith are true copies of original(s)/fair representation of the originals/true translation thereof.

Verified at Mumbai on the 8th day of June 2026.

GAURAV
DUDEJA

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COUNSEL FOR PETITIONER



PETITIONER



VERIFICATION

Verified at Mumbai on this 8th day of June 2026, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom



PETITIONER



**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY
COMMISSION, NEW DELHI**

PETITION NO. /TL/ 2026

IN THE MATTER OF:

Petition under Section 14 of the Electricity Act, 2003 read with Regulation 5 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024, seeking grant of Transmission Licence in respect of the RTM transmission elements awarded to the Petitioner by way of CTUIL Office Memoranda dated 20.01.2025 and 05.05.2025.

AND IN THE MATTER OF:

Rajasthan IV A Power Transmission Limited

...Petitioner

Versus

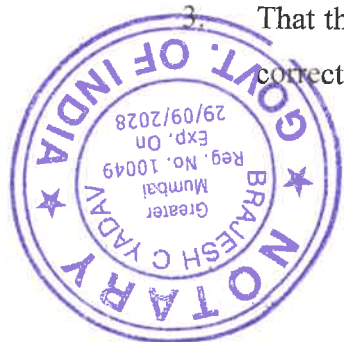
Central Transmission Utility of India Limited & Ors.

...Respondents

AFFIDAVIT

I, Nabeel Saleem Tharakkandathil, S/o Late T.B. Salim, aged 49 years, the Authorised Representative of the Petitioner, having office at 7th Floor Fulcrum, Sahar Road, Andheri East, Mumbai, do hereby solemnly affirm and state as follows: -

1. That the deponent is the authorised signatory of Petitioner and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.
2. That the accompanying Petition under Section 14 of the Electricity Act, 2003 read with Regulation 5 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024, has been filed by my authorised representative / nominated counsel under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.
3. That the contents of Para 1 to 8 of the facts as mentioned in the Petition are true and correct based on my personal knowledge, belief and records maintained in the office and



the contents of Para 9 to 17 of the Petition are believed to be true on the basis of the legal advice received.

4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

DEPONENT



VERIFICATION

Verified at Mumbai on this 8th day of June 2026, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

DEPONENT



BEFORE ME
BRAJESH C. YADAV
 ADVOCATE & NOTARY
 GOVT. OF INDIA
 Flat No. 505, Bldg. No.21-G, Laxmi C.H.S.
 Sangharsh Nagar, Chandivali Farm Road,
 Andheri (E), Mumbai - 400 072.

Reg. No.:	01.
Sr. No.:	1102/2026
DATE.	08/06/2026



Annexure P/1

No.15/3/2018-Trans-Pt(5)
Government of India
Ministry of Power
Shram Shakti Bhawan, Rafi Marg, New Delhi

Dated, the 28th October 2021

OFFICE ORDER

Subject: - Re-constitution of the “National Committee on Transmission” (NCT) - reg.

In super-session of this Ministry's Office Order No. 15/3/2017-Trans dated 04.11.2019, regarding constitution of the National Committee on Transmission (NCT) and subsequent amendment issued vide this Ministry's Office Order No. 15/3/2018-Trans Pt(5) dated 20.05.2021, the undersigned is directed to state that the composition and terms of reference of the existing NCT are amended as mentioned below:

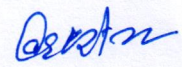
1. Composition of NCT

1	Chairperson, Central Electricity Authority (CEA)	Chairman
2	Member(Power System), CEA	Member
3	Member(Economic & Commercial), CEA	Member
4	Joint Secretary level officer nominated by Secretary, MNRE	Member
5	Director(Trans), M/o Power, Govt. of India	Member
6	Chief Operating Officer, Central Transmission Utility	Member
7	CMD POSOCO	Member
8	Advisor(Energy) , NITI Aayog	Member
9	Two experts from Power Sector to be nominated by MoP*	Members
10	Chief Engineer (from Power System Wing), CEA	Member Secretary

* Will be nominated for a maximum period of two years from the date of their nomination.

2. Terms of Reference (ToR) of the NCT are as under:

- The NCT shall evaluate the functioning of the National Grid on a quarterly basis.
- The Central Transmission Utility (CTU), as mandated under the Electricity Act, 2003, is to carry out periodic assessment of transmission requirement under Inter-State Transmission System (ISTS). The CTU shall also make a comprehensive presentation before the NCT every quarter for ensuring development of an efficient, co-ordinated and economical ISTS for smooth flow of electricity. The CTU, in the process, may also take inputs from the markets to identify constraints and congestion in the transmission system.

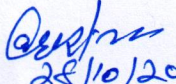

28/10/2021

- iii. The CTU after consulting Regional Power Committee(s) [RPC(s)] shall submit the proposal for expansion of ISTS to the NCT for their consideration. For proposal upto Rs. 500 crores, prior consultation with RPC would not be required.
 - iv. As per provision of Electricity (Planning, Development and Recovery of ISTS charges) Rules 2021, the CTU shall also prepare a five-year rolling plan for ISTS capacity addition every year. The Annual Plan shall be put up to the NCT six months in advance, e.g. The Annual Plan for FY 2023-24 will be put up before the NCT by 30th September 2022..
 - v. After considering the recommendations of the CTU and views of the RPCs, the NCT shall propose expansion of ISTS after assessing the trend of growth in demand and generation in various regions, constraints, if any, in the inter- State, inter- Region transfer of power, which are likely to arise in the near term/ medium term, so that transmission does not constrain the growth.
 - vi. The NCT shall formulate the packages for the proposed transmission schemes for their implementation.
 - vii. The NCT shall estimate the cost of transmission packages and may constitute a cost committee for this purpose.
 - viii. The NCT shall recommend to Ministry of Power (MoP) for implementation of the ISTS for projects with cost more than Rs 500 crore, along with their mode of implementation i.e. Tariff Based Competitive Bidding (TBCB) / Regulated Tariff Mechanism (RTM), as per the existing Tariff Policy. However, the NCT shall approve the ISTS costing between Rs 100 crore to Rs.500 crore or such limit as prescribed by MoP from time to time, along with their mode of implementation under intimation to MoP. The ISTS costing less than or equal to Rs. 100 crores, or such limit as prescribed by MoP from time to time, will be approved by the CTU along with their mode of implementation under intimation to the NCT and MoP. After approval of the ISTS by the NCT or the CTU (as the case may be), the TBCB project shall be allocated to Bid Process Coordinators through Gazette Notification, while the RTM project shall be allocated to CTU.
 - ix. The NCT shall allocate the task of carrying out survey amongst the CTU and Bid Process Coordinators by maintaining a roster.
3. The NCT meetings shall be held every quarter, and on monthly basis, if required.
 4. While making their recommendations,
 - i. the NCT shall keep in mind the relevant Act, Rules, Regulation, policies and guidelines such as but not limited to - Electricity Act 2003, National Electricity Policy, Tariff Policy, Electricity (Transmission System Planning, Development and Recovery of Inter-State Transmission Charges) Rules, 2021, Guidelines for Encouraging Competition in Development of Transmission Projects, Tariff based Competitive Bidding Guidelines for Transmission Service and any specific advice received from MoP.
 - ii. For enabling growth of Renewable Energy (RE) capacity, areas which have high solar/wind energy potential, as identified by Ministry of New and Renewable Energy

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(MNRE), need to be connected to ISTS, so that the RE capacity can come up there. This is a national mission as a part of our energy transition goal.

5. This issues with the approval of the Hon'ble Minister of Power and New & Renewable Energy.


28/10/2021
(Bihari Lal)

Under Secretary to the Govt. of India
Telefax: 23325242
Email: transdesk-mop@nic.in

To

1. All Members of NCT.
2. Secretary, Ministry of New & Renewable Energy, Govt. of India.
3. Chairperson, CEA, New Delhi.
4. Secretary, CERC
5. CMDs of all CPSUs under the Ministry of Power, Govt. of India.
6. Heads of all autonomous bodies under the Ministry of Power, Govt. of India.
7. Finance/ Budget Section, Ministry of Power.
8. Power/ Energy Secretaries of all States/UTs.
9. Chief Executives of all State Power Transmission Utilities.
10. CEO, NITI Aayog, New Delhi.

Copy to:

- i. PS to Hon'ble MoP/ PS to Hon'ble MoSP/Sr PPS/ PPS/ PS to Secretary(Power)/ AS&FA/ AS(SKGR)/ AS(VKD)/ all Joint Secretaries/ Economic Advisor/ Chief Engineer(Th)/ all Directors/ Dy. Secretaries, Ministry of Power.
- ii. Technical Director, NIC, M/o Power, for publishing this order on the website of M/o Power.


28/10/2021

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Ref. No.: C/CTU/AI/00/22nd CCTP

20th January 2025

OFFICE MEMORANDUM

Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

Sl. No.	Name of Transmission Scheme	Implementing Agency
Northern Region		
1.	Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th)	POWERGRID Bikaner Neemrana Transmission Ltd. (a subsidiary of Power Grid Corporation of India Ltd.)
2.	Augmentation of transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (10th)	POWERGRID Bikaner Transmission System Ltd. (a subsidiary of Power Grid Corporation of India Ltd.)
3.	Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (3 rd)	Power Grid Corporation of India Ltd.
4.	Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (5th)	Power Grid Corporation of India Ltd.
5.	Implementation of 1 no. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 600MW REGS of M/s ReNew Solar Power Pvt. Ltd.	Rajasthan IV A Power Transmission Limited (a 100% wholly owned subsidiary of M/s Apraava Energy Pvt. Ltd.).
6.	Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4 th) to cater the N-1 contingency requirement	Power Grid Corporation of India Ltd.
Western Region		
7.	Transmission scheme for providing connectivity to REGS at Bhuj PS:	Power Grid Corporation of India Ltd.

	A. Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10th) B. Implementation of 220kV line bays at Bhuj PS for Interconnection of 600MW REGS	
8.	Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL	Rajasthan IV H1 Power Transmission Ltd. (a subsidiary of Power Grid Corporation of India Ltd.)
9.	Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawl of power by GETCO	Mumbai Urja Marg Ltd. [erstwhile Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)].

The detailed scope of works for the above transmission schemes is given at **Annexure-I**.

The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

This issues with the approval of Competent Authority.


(Partha Sarathi Das)
Sr. General Manager

Encl: as stated.

To:

1. The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon- 122 001	2. POWERGRID Bikaner Neemrana Transmission Ltd. (a subsidiary of Power Grid Corporation of India Ltd.) Saudamini, Plot No. 2, Sector-29, Gurgaon – 122009
3. POWERGRID Bikaner Transmission System Ltd. (a subsidiary of Power Grid Corporation of India Ltd.) Saudamini, Plot No. 2, Sector-29, Gurgaon – 122009	4. Rajasthan IV H1 Power Transmission Ltd. (a subsidiary of Power Grid Corporation of India Ltd.) Saudamini, Plot No. 2, Sector-29, Gurgaon – 122009
5. Rajasthan IV A Power Transmission Ltd. (a 100% wholly owned subsidiary of M/s Apraava Energy Pvt. Ltd.) T-15A, Third Floor, Salcon Rasvilas, Saket, New Delhi – 110 017 bitika.kaur@apraava.com ashish.kundra@apraava.com	6. Mumbai Urja Marg Ltd. [erstwhile Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)]. DLF Cyber park, Tower-B, 9 th Floor, Udyog Vihar Phase-III, Sector-20, Gurugram – 122008. tan.reddy@sterlite.com ; balaji.sivan@sterlite.com ;

Copy to:

1. Shri B.S. Bairwa Chief Engineer (I/c) & Member Secretary (NCT) Central Electricity Authority Sewa Bhawan, R. K. Puram, New Delhi-110 066.	2. Shri Om Kant Shukla Director (Trans) Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110 001
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CC:

1. Managing Director Madhya Pradesh Power Transmission Co. Ltd. Block. No. 2, Shakti Bhawan, Rampur, Jabalapur – 482 008 ce.ehtc@mptransco.nic.in ; ce.pnd@mptransco.nic.in ; mmdhoke@gmail.com ;	<i>With a request to take up the implementation of 220kV & 132kV feeders in matching timeframe of the ISTS bays at Kurawar S/s, as per transmission scheme mentioned at sl. no. 8.</i>
2. Managing Director Gujarat Energy Transmission Corporation Ltd. Sardar Patel Vidhyut Bhawan, Race Course, Vadodara – 390 007. md.getco@gebmail.com ; acerc.getco@gebmail.com ; stu.getco@gebmail.com ;	<i>With a request to take up the implementation of LILO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s in matching timeframe of 2 nos. 220kV line bays at Vapi-II S/s, as per transmission scheme mentioned at sl. no. 9.</i>

3. Director(W&P) UP Power Transmission Company Ltd. Shakti Bhawan Extn, 3rd floor, 14, Ashok Marg, Lucknow-226 001 director_project@upptcl.org ; setppssn@gmail.com ;	<i>For kind information, please.</i>
4. Director (Operations) Delhi Transco Ltd. Shakti Sadan, Kotla Road, New Delhi-110 002 dir.opr@dtl.gov.in ; managersystemstudy1@gmail.com ;	<i>For kind information, please.</i>

Northern Region

1. **Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th)**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	Augmentation of transformation capacity at 765/400/220kV Bikaner-III by 1x500 MVA, 400/220kV ICT (6 th) along with associated bays	• 500 MVA, 400/220 kV ICT- 1 no. • 400 kV ICT bay (including associated tie bay)- 1 no. • 220 kV ICT bay- 1 no.	18 months from the date of issuance of OM by CTUIL i.e. 20/07/2026.
Total Estimated Cost:			₹ 49.60 Crore

2. **Augmentation of transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (10th)**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	Augmentation of transformation capacity at 400/220kV Bikaner-II by 1x500 MVA, 400/220kV ICT (10 th) along with associated bays.	• 500 MVA, 400/220 kV ICT- 1 no. • 400 kV ICT bay (including associated tie bay) - 1 no. • 220 kV ICT bay- 1 no. • 400kV Bus extension works (for 2 no. diameters) – 1 set	18 months from the date of issuance of OM by CTUIL i.e. 20/07/2026.
Total Estimated Cost:			₹ 50.71 Crore

3. **Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (3rd)**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s by 1x500 MVA, 400/220kV ICT (3 rd) along with associated bays.	• 500 MVA, 400/220 kV ICT- 1 no. • 400 kV ICT bay (in existing diameter) - 1 no. • 220 kV ICT bay (Hybrid GIS) - 1 no. • 220kV Cable for interconnection – 2 km (approx.) • 220kV Cable Termination Kit – 1 set	21 months from the date of issuance of OM by CTUIL i.e. 20/10/2026.
Total Estimated Cost:			₹ 50.72 Crore

4. **Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (5th)**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s by 1x500 MVA, 400/220kV ICT (5 th) along with associated bays.	500 MVA, 400/220 kV ICT- 1 no. 400 kV ICT bay (including associated tie bay)- 1 no. 220 kV ICT bay- 1 no. 220kV Cable (1ph) – 2800 m (4x700m) (approx.) - Cable termination kit 220kV (AIS) Cable: 8 nos.	18 months from the date of issuance of OM by CTUIL i.e. 20/07/2026.
Total Estimated Cost:			₹ 61.61 Crore

5. **Implementation of 1 nos. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 600MW REGS of M/s ReNew Solar Power Pvt. Ltd.**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	1 no. of 400 kV line bay at 765/400/220 kV Fatehgarh-IV(Sec-2) PS for interconnection of 600MW REGS of M/s ReNew Solar Power Pvt. Ltd.	400 kV line bay (in existing diameter) - 1 no.	07/11/2026
Total Estimated Cost:			₹ 11.42 Crore

6. **Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4th) to cater the N-1 contingency requirement**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4 th in Section-1A) along with associated bays	500 MVA, 400/220 kV ICT- 1 no. 400 kV ICT bay (in existing diameter) - 1 no. 220 kV ICT bay- 1 no.	18 months from the date of issuance of OM by CTUIL i.e. 20/07/2026.
Total Estimated Cost:			₹ 42.18 Crore

Western Region

7. **Transmission scheme for providing connectivity to REGS at Bhuj PS:**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.	Total Estimated Cost
A. Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10 th)				
1.	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10 th) along with associated transformer bays	• 500 MVA, 400/220 kV ICT- 1 no. • 220 kV ICT bay (Hybrid GIS)- 1 no. • 220kV GIB Duct (1ph) – 1200m (3x400m) (approx.) • 220kV Air Bushing for connecting GIS to AIS – 3 nos. • Shifting of existing Bus Reactor from 415 bay to 413 bay – 1 no. • 400 kV Reactor Bay no. 413 (in existing diameter) (AIS) - 1 no.	21 months from the date of issuance of OM by CTUIL (refer note a)	₹ 58.54 Crore
B. Implementation of 220kV line bays at Bhuj PS for Interconnection of 600MW REGS				
2.	Implementation of 2 nos. 220kV line bays at Bhuj PS for Interconnection of 600MW REGS of Indianoil NTPC Green Energy Pvt. Ltd. (INGEPL) (Appl. No. 2200000634)	• 220kV Bays (Hybrid/MTS) – 2 Nos.	21 months from the date of issuance of CTUIL OM	₹ 12.7 Crore
Total Estimated Cost:				₹ 71.24 Crore

Note:

- a. Existing 400kV bus reactor installed in Bay no. 415 shall be shifted to new bay no. 413 (to be constructed under the subject transmission scheme) and vacated bay no. 415 shall be used for termination of 400kV side of 500MVA, 400/220kV ICT (10th) at Bhuj PS.

8. Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	• 220kV line bays – 4 Nos.	15.10.2026 (refer note a)
2.	9 nos. 132kV line bays at Kurawar S/s for various 132kV lines planned by MPPTCL.	• 132kV line bays – 9 Nos.	
Total Estimated Cost:			₹ 56.06 Crore

Note:

- a. The implementation time-frame of the subject transmission scheme shall be matched with the SCOD of Kurawar S/s being implemented under "Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-H1) (Bikaner Complex)" project.
- b. MPPTCL shall ensure that the implementation of 220kV & 132kV feeders in matching timeframe of the above ISTS bays.
- c. TSP of "Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-H1) (Bikaner Complex)" shall provide space for above scope of work at Kurawar S/s.

9. Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawl of power by GETCO

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1.	2 nos. 220kV bays at Vapi-II S/s (MUML) for LILO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s	220kV line bays – 2 Nos. (GIS) 245kV GIS Bus Duct (1ph) – 240 meters approx. 220kV SF6 GIS to AIS Bushing – 6 nos. - New 220kV GIS Building for accommodating 8 Nos. 220kV Bays & associated development works – 600 Sqm. - EOT crane for GIS Building- 1 no.	21 months from the date of issuance of OM by CTUIL i.e. 20/10/2026.
Total Estimated Cost:			₹ 21.46 Crore

Note:

- a. A new 220kV GIS hall to be constructed separate from existing GIS hall, suitable for 8 nos. 220kV Bays (including maintenance space). Any kind of dismantling / rework required for above scope of work shall be under scope of the TSP.

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Ref. No.: C/CTU/AI/00/24th CCTP

05th May 2025

OFFICE MEMORANDUM

Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

Sl. No.	Name of Transmission Scheme	Implementing Agency
Northern Region		
1.	Implementation of 3 nos. 220kV line bays and 1 no. 400kV line bay for interconnection of REGS at 765/400/220kV Fatehgarh-IV (sec-2) PS	Rajasthan IV A Power Transmission Ltd. (a 100% wholly owned subsidiary of M/s Apraava Energy Pvt. Ltd.)
2.	Augmentation of transformation capacity at 400/220kV Maharani Bagh (PG) S/s (GIS) in Delhi by 1x500 MVA, 400/220kV ICT (5 th)	Power Grid Corporation of India Ltd.
3.	Implementation of 1 no. 400kV ICT bay along with 400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s	Power Grid Corporation of India Ltd.

The detailed scope of works for the above transmission schemes is given at **Annexure-I**.

The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

This issues with the approval of Competent Authority.

(Partha Sarathi Das)
Sr. General Manager

Encl: as stated.

To:

1. The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon- 122 001	2. Rajasthan IV A Power Transmission Ltd. (a 100% wholly owned subsidiary of M/s Apraava Energy Pvt. Ltd.) T-15A, 3 rd Floor, Salcon Rasvilas, Saket, New Delhi – 110 017. ashish.kundra@apraava.com ; amit.mehta@apraava.com ; sumit.sinha@apraava.com ;
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Copy to:

1. Shri B.S. Bairwa Chief Engineer (I/c) & Member Secretary (NCT) Central Electricity Authority Sewa Bhawan, R. K. Puram, New Delhi-110 066	2. Shri Om Kant Shukla Director (Transmission) Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110 001
---	--

CC:

1. Director (Operations) Delhi Transco Ltd. Shakti Sadan, Kotla Road, New Delhi-110002 dir.opr@dtl.gov.in	<i>For kind information, please.</i>
--	--------------------------------------

Northern Region**1. Implementation of 3 nos. 220kV line bays and 1 no. 400kV line bay for interconnection of REGS at 765/400/220kV Fatehgarh-IV (sec-2) PS**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s Avaada Energy Pvt. Ltd. (App. No. 2200000290-250MW & App no. 2200000077-50MW)	• 220 kV Line Bay (AIS) - 1 no.	07-Nov-2026 (matching with SCOD of Rajasthan REZ Ph-IV (Part-2), Part F transmission scheme)
2.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s BN Dispatchable-1 Pvt. Ltd. (App. no. 2200000103 - 300MW)	• 220 kV Line Bay (AIS) - 1 no.	
3.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s Gamma Renewables India Project One Pvt. Ltd. (App. No. 2200000355-300MW)	• 220 kV Line Bay (AIS) - 1 no.	30-Dec-2026 (matching with SCOD of Rajasthan REZ Ph-IV (Part-4: 3.5 GW) transmission scheme)
4.	1 no. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection 900MW REGS of M/s NTPC Renewable Energy Ltd. (App. no. 2200000348 - 900MW)	• 400 kV Line Bay (along with associated Tie Bay) (AIS) - 1 No.	
Total Estimated Cost:			₹ 33.06 Crore

2. Augmentation of transformation capacity at 400/220kV Maharani Bagh (PG) S/s (GIS) in Delhi by 1x500 MVA, 400/220kV ICT (5th)

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1.	Augmentation of transformation capacity at 400/220kV Maharani Bagh (PG) S/s (GIS) by 1x500 MVA, 400/220kV ICT (5 th) along with associated bays	• 500 MVA, 400/220 kV ICT– 1 No. • 400 kV ICT bay (GIS) – 1 No. • 220 kV ICT bay (GIS) – 1 No. • 400kV GIB Duct (1-Ph) – 225 m (approx.) • 220kV GIB Duct (1-Ph) – 100 m (approx.) • 400kV Air Bushing for connecting GIS to AIS – 3 Nos. • 220kV Air Bushing for connecting GIS to AIS – 3 Nos. • 220kV XLPE Cable – 300 m • Cable Termination Kit – 2 Nos. • Store, Drains, Boundary wall and spare ICT foundation and other associated civil works - 1 No.	24 months from the date of issuance of OM by CTUIL i.e. 05-May-2027
Total Estimated Cost:			₹ 77.59 Crore

3. Implementation of 1 no. 400kV ICT bay along with 400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1.	Implementation of 1 No. 400kV ICT Bay at 400kV Mundka Section to mitigate power flow congestion at Delhi Ring Main unit through 400 kV Switchyard at 765/400kV Jhatikra substation	• 400kV ICT Bay (along with associated Tie Bay) – 1 no. (at 400kV Mundka section) • 400kV Bus Extension works	9 months from the date of issuance of OM by CTUIL i.e. 05-Feb-2026
2.	400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s to interconnect both 400kV sections in the event of contingency	• 400kV Sectionalization Bay (GIS) - 1 set • 400kV GIB Duct (1-Ph) – 840 m (approx.) • 400kV Air Bushing for connecting GIS to AIS – 6 Nos.	18 months from the date of issuance of OM by CTUIL i.e. 05-Nov-2026
Total Estimated Cost:			₹ 51.88 Crore

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Annexure P/4 (Colly.)

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF RAJASTHAN IV A POWER TRANSMISSION LIMITED ON 25 FEBRUARY 2026

IMPLEMENTATION OF 400 KV LINE BAY IN NORTHERN REGION AT 765/400/220KV FATEHGARH-IV (SEC-2) PS FOR INTERCONNECTION OF 600MW REGS OF M/S RENEW SOLAR POWER PRIVATE LIMITED

"RESOLVED THAT pursuant to Section 179(3)(e) and other applicable provisions of the Companies Act, 2013 and the Rules made thereunder, as amended from time to time, the approval of the Board of Directors (the **"Board"**) of Rajasthan IV A Power Transmission Limited (**"Company"**), be and is hereby accorded for the development and implementation of the following Project of augmentation under the Regulated Tariff Mechanism (**"RTM"**):

Sr. No.	Scope of the Transmission Scheme	Item description	Implementation timeframe
1.	Implementation of 1 no. of 400 kV line bay at 765/400/220 kV Fatehgarh-IV (Sec-2) PS for interconnection of 600MW REGS of M/s ReNew Solar Power Pvt. Ltd.	400 kV line bay (in existing diameter) - 1 no.	07 November 2026
Total estimated cost as provided in the OM			INR 114.2 Mn.

or based on the actual capex incurred by the project developer by employing prudent utility practices including adoption competitive bidding process for carrying all procurements associated with Transmission Scheme as a part of augmentation scope, in line with the provisions laid down in the applicable Tariff Regulations issued by Central Electricity Regulatory Commission (**"CERC"**) from time to time;

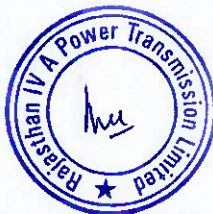
RESOLVED FURTHER THAT each and any one of the Directors of Company or Mr. Nabeel Saleem, General Counsel, Apraava Energy Private Limited, the holding company (collectively the **"Authorised Representatives"**) be and is hereby authorised severally, *inter alia*, to do all the activities in relation to the Project, including but not limited to:

- make an application to "CERC" for grant of License under Electricity Act and Tariff Adoption, approval for creation of security and to execute all necessary applications, documents, undertakings in connection therewith and personally appear before CERC or any other related statutory authority as may be required;
- appoint any external legal consultant for representing the Company before CERC;
- deal with any Long-Term Transmission Customers or any other statutory agency for the purpose of License and Tariff Adoption;
- to interact, liaise, represent and deal with the relevant statutory authorities and obtain all statutory permissions and approvals, if any;
- to liaison with or to negotiate with or to receive and submit documents to the Assessment Officer, Income Tax Commissioner, Commissioner of Appeals, Appellate Tribunal, Courts including Courts, Supreme Courts or any other judicial/ quasi-judicial authority/ies as

Rajasthan IV A Power Transmission Limited

Corporate Office:

7th Floor, Fulcrum, Sahar Road,
Andheri (East), International Airport,
Mumbai, India 400 099
T: +91 22 6758 8888
W: www.apraava.com



Registered Office:

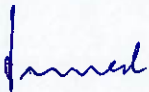
T-15A, Third Floor, Salcon Rasvilas
Saket, New Delhi, India 110 017
T: +91 11 42302 5608
CIN No.: U42202DL2023PLC421021

mentioned under Income Tax Act, 1961 for the time being in force with regards to the Income Tax assessment, pay or any other issue falling in the purview of the Income Tax Act; and

- f. to do all such acts, deeds, and things as may be necessary for lawful execution of the project and to give effect to this resolution.

RESOLVED FURTHER THAT each and any one of the Directors of the Company, be and is hereby authorised severally to do necessary acts, deeds and things to give effect to the above authorisation, including to issue a copy of this resolution, certified to be true, to any bodies corporate or such other regulatory/other authorities as may be required, and that they be permitted to take the same on their record."

For Rajasthan IV A Power Transmission Limited



Ramesh Kumar S.
Director
DIN: 10776122



Date: 17 March 2026
Place: Mumbai

Rajasthan IV A Power Transmission Limited

Corporate Office:

7th Floor, Fulcrum, Sahar Road,
Andheri (East), International Airport,
Mumbai, India 400 099
T: +91 22 6758 8888
W: www.apraava.com

Registered Office:

T-15A, Third Floor, Salcon Rasvilas
Saket, New Delhi, India 110 017
T: +91 11 42302 5608
CIN No.: U42202DL2023PLC421021

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF RAJASTHAN IV A POWER TRANSMISSION LIMITED ON 25 FEBRUARY 2026

IMPLEMENTATION OF 3 NOS. 220KV LINE BAYS AND 1 NO. 400KV LINE BAY IN NORTHERN REGION FOR INTERCONNECTION OF REGS AT 765/400/220KV FATEHGARH-IV (SEC-2) PS

"RESOLVED THAT pursuant to Section 179(3)(e) and other applicable provisions of the Companies Act, 2013 and the Rules made thereunder, as amended from time to time, the approval of the Board of Directors (the **"Board"**) of Rajasthan IV A Power Transmission Limited (**"Company"**), be and is hereby accorded for the development and implementation of the following Project of augmentation under the Regulated Tariff Mechanism (**"RTM"**):

Sr. No.	Scope of the Transmission Scheme	Item description	Implementation timeframe
1.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s Avaada Energy Pvt. Ltd. (App. No. 2200000290-250MW & App no. 2200000077-50MW)	220 kV Line Bay (AIS) - 1 no.	07 November 2026 (matching with SCOD of Rajasthan REZ Ph-IV (Part-2), Part F transmission scheme)
2.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s BN Dispatchable-1 Pvt. Ltd. (App. no. 2200000103 - 300MW)	220 kV Line Bay (AIS) - 1 no.	
3.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s Gamma Renewables India Project One Pvt. Ltd. (App. No. 2200000355-300MW)	220 kV Line Bay (AIS) - 1 no.	30 December 2026 (matching with SCOD of Rajasthan REZ Ph-IV (Part-4: 3.5 GW) transmission scheme)
4.	1 no. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection 900MW REGS of M/s NTPC Renewable Energy Ltd. (App. no. 2200000348 - 900MW)	400 kV Line Bay (along with associated Tie Bay) (AIS) - 1 No.	
Total estimated cost as provided in the OM			INR 330.6 Mn.

or based on the actual capex incurred by the project developer by employing prudent utility practices including adoption competitive bidding process for carrying all procurements associated with Transmission Scheme as a part of augmentation scope, in line with the provisions laid down in the applicable Tariff Regulations issued by Central Electricity Regulatory Commission (**"CERC"**) from time to time;

Rajasthan IV A Power Transmission Limited

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Mumbai, India 400 099

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W: www.apraava.com

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Saket, New Delhi, India 110 017

T: +91 11 42302 5608

CIN No.: U42202DL2023PLC421021

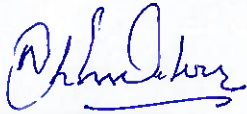


RESOLVED FURTHER THAT each and any one of the Directors of Company or Mr. Nabeel Saleem, General Counsel, Apraava Energy Private Limited, the holding company (collectively the "**Authorised Representatives**") be and is hereby authorised severally, *inter alia*, to do all the activities in relation to the Project, including but not limited to:

- a. make an application to "CERC" for grant of License under Electricity Act and Tariff Adoption, approval for creation of security and to execute all necessary applications, documents, undertakings in connection therewith and personally appear before CERC or any other related statutory authority as may be required;
- b. appoint any external legal consultant for representing the Company before CERC;
- c. deal with any Long-Term Transmission Customers or any other statutory agency for the purpose of License and Tariff Adoption;
- d. to interact, liaise, represent and deal with the relevant statutory authorities and obtain all statutory permissions and approvals, if any;
- e. to liaison with or to negotiate with or to receive and submit documents to the Assessment Officer, Income Tax Commissioner, Commissioner of Appeals, Appellate Tribunal, Courts including Courts, Supreme Courts or any other judicial/ quasi-judicial authority/ies as mentioned under Income Tax Act, 1961 for the time being in force with regards to the Income Tax assessment, pay or any other issue falling in the purview of the Income Tax Act; and
- f. to do all such acts, deeds, and things as may be necessary for lawful execution of the project and to give effect to this resolution.

RESOLVED FURTHER THAT each and any one of the Directors of the Company, be and is hereby authorized severally to do necessary acts, deeds and things to give effect to the above authorization, including to issue a copy of this resolution, certified to be true, to any bodies corporate or such other regulatory/other authorities as may be required, and that they be permitted to take the same on their record."

For Rajasthan IV A Power Transmission Limited



Neeraj Khandekar
Director
DIN: 10235386



Date: 10 June 2026
Place: Mumbai

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Rajasthan IV A Power Transmission Limited

Corporate Office:

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T: +91 11 42302 5608
CIN No.: U42202DL2023PLC421021

Annexure P/5 (Colly.)

FORM-I

Application Form for Grant of Transmission licence**1. Particulars of the Applicant**

- i) **Name of the Applicant:** Rajasthan IV A Power Transmission Limited
- ii) **Status Individual/ partnership firm/ Private Limited Company/ Public Limited Company:** Private Limited Company
- iii) **Address:** T-15 A, Third Floor, Salcon Rasvilas, Saket, New Delhi, Saket (South Delhi), South Delhi, New Delhi, Delhi, India, 110017.
- iv) **Name, Designation & Address of the Contact Person (2 persons):**
 - (a) Nabeel Saleem Tharakkandathil
General Counsel
7th Floor Fulcrum, Sahar Road, Andheri East, Mumbai – 400099.
 - (b) Sumit Kumar Singh
Lead - Business & Project Development
7th Floor Fulcrum, Sahar Road, Andheri East, Mumbai – 400099
- v) **Contact Tel. No. (2 nos.):** +91 7777048567, +91-8198900928
- vi) **Fax No.:** N/a
- vii) **Email ID(s):** nabeel.saleem@apraava.com, sumit.sinha@apraava.com
- viii) **Place of Incorporation / Registration:** Delhi
- ix) **Year of Incorporation/Registration:** 2023
- x) **Following documents are to be enclosed:**
 - (a) Certificate of registration: Annexed with Form I.
 - (b) Original Power of Attorney of the signatory to commit the Applicant or its promoter: Annexed with Form I.

2. Particulars of the Project for which licence / Amendment in licence (list of existing elements and proposed addition /deletion element in case) is being sought:

- (a) **Transmission Lines:**



S. No.	Name (end-points location)	Voltage Class (kV)	Length (Km)	Type (S/C or D/C)	Remarks
1.	N.A	N.A	N.A	N.A	N.A

(b) Sub-stations:

S. No.	Name (location)	Voltage Level(s) (kV)	Transformer (Nos. and MVAR capacity)	Reactive / capacitive compensation (device with MVAR Capacity)	No. of Bays	Remarks
1.	Fatehgarh-IV (Section-2) Pooling Station	220 kV	N.A.	N.A.	1	For interconnection of 300 MW REGS of M/s Avaada Energy Pvt. Ltd.; proposed RTM element; SCOD: 07.11.2026.
2.	Fatehgarh-IV (Section-2) Pooling Station	220 kV	N.A.	N.A.	1	For interconnection of 300 MW REGS of M/s BN Dispatchable-1 Pvt. Ltd.; proposed RTM element; SCOD: 07.11.2026.
3.	Fatehgarh-IV (Section-2) Pooling Station	220 kV	N.A.	N.A.	1	For interconnection of 300 MW REGS of M/s Gamma Renewables India



S. No.	Name (location)	Voltage Level(s) (kV)	Transformer (Nos. and MVAR capacity)	Reactive / capacitive compensation (device with MVAR Capacity)	No. of Bays	Remarks
						Project One Pvt. Ltd.; proposed RTM element; SCOD: 30.12.2026.
4.	Fatehgarh-IV (Section-2) Pooling Station	400 kV	N.A.	N.A.	1	For interconnection of 900 MW REGS of M/s NTPC Renewable Energy Ltd.; proposed RTM element; SCOD: 30.12.2026.
5.	Fatehgarh-IV (Section-2) Pooling Station	400 kV	N.A.	N.A.	1	For interconnection of 600 MW REGS of M/s ReNew Solar Power Pvt. Ltd.; proposed RTM element; SCOD: 07.11.2026.

(c) **Remarks:** All the above elements are proposed RTM elements at 400/220 kV Fatehgarh-IV (Section-2) Pooling Station.

(d) **Scheduled COD:** 07.11.2026 and 30.12.2026.



(e) **Agreements with Identified Long-term transmission customers or CTU for the Project, as applicable: N/A.**

3. Quoted transmission charges in case of project selected through the guidelines of competitive bidding and estimated completion cost of the project in other cases:

Not applicable to the proposed RTM elements awarded under the Regulated Tariff Mechanism.

4. In case applicant has been selected in accordance with the competitive bidding guidelines, enclose:

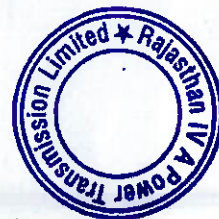
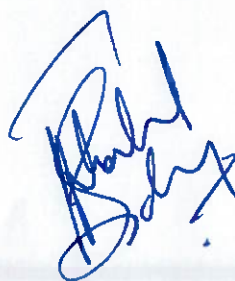
Not applicable to the proposed RTM elements awarded under the Regulated Tariff Mechanism.

5. List of documents enclosed:

As per Index.

Dated: 08.06.2026

Place: New Delhi



(Signature of Applicant or the person Authorised)



**GOVERNMENT OF INDIA
MINISTRY OF CORPORATE AFFAIRS**

Central Registration Centre

Certificate of Incorporation

[Pursuant to sub-section (2) of section 7 and sub-section (1) of section 8 of the Companies Act, 2013 (18 of 2013) and rule 18 of the Companies (Incorporation) Rules, 2014]

I hereby certify that RAJASTHAN IV A POWER TRANSMISSION LIMITED is incorporated on this TENTH day of OCTOBER TWO THOUSAND TWENTY THREE under the Companies Act, 2013 (18 of 2013) and that the company is Company limited by shares

The Corporate Identity Number of the company is **U42202DL2023GOI421021**

The Permanent Account Number (PAN) of the company is **AANCR0597D***

The Tax Deduction and Collection Account Number (TAN) of the company is **DELR47297F***

Given under my hand at Manesar this TENTH day of OCTOBER TWO THOUSAND TWENTY THREE

Certification signature by DS MINISTRY OF CORPORATE
AFFAIRS 10 <roc.crc@mca.gov.in> Validity Unknown

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DS MINISTRY OF CORPORATE
AFFAIRS 10
Date: 2023.10.10 12:20:43 IST

Pankaj Srivastava

Assistant Registrar of Companies/ Deputy Registrar of Companies/ Registrar of Companies

For and on behalf of the Jurisdictional Registrar of Companies

Registrar of Companies

Central Registration Centre

Disclaimer: This certificate only evidences incorporation of the company on the basis of documents and declarations of the applicant(s). This certificate is neither a license nor permission to conduct business or solicit deposits or funds from public. Permission of sector regulator is necessary wherever required. Registration status and other details of the company can be verified on mca.gov.in

Mailing Address as per record available in Registrar of Companies office:

RAJASTHAN IV A POWER TRANSMISSION LIMITED

CORE-4, SCOPE COMPLEX, 7, LODHI ROAD, Lodi Road, Delhi, Central Delhi-110003, Delhi

*as issued by Income tax Department





महाराष्ट्र MAHARASHTRA

2024

CZ 041199



Sub-Treasury Office
Vasai

073 MAR 2025

Addl. Treasury Officer

03103125



This stamp paper forms an integral part of this General Power of Attorney executed for Mr. Nabeel Saleem by Rajasthan IVA Power Transmission Limited.



General Power of Attorney

KNOW ALL PERSONS BY THESE PRESENTS THAT BY THIS POWER OF ATTORNEY, RAJASTHAN IV A POWER TRANSMISSION LIMITED ("the Company"), a Company limited by shares within the meaning of the Companies Act, 2013 and having its Registered Office at Unit No. T-15 A, Salcon Ras Vilas, 3rd Floor, Plot No. D-1, Saket District Centre, Saket New Delhi 110017, does hereby, through its Director, constitute, nominate and appoint Mr. Nabeel Saleem, son of Late Mr. T.B. Salim, presently residing at 301, Pacific Heights, Sherly Raja Road, Rizvi Complex Bandra west Mumbai- 400050 (hereinafter referred to as the "Attorney") as its true and lawful attorney for and on behalf of the Company to do and to execute all or any of the acts, deeds, and things as hereinafter specified:-

1. To facilitate the payment of income tax and other taxes payable by the Company and for that purpose to file all the requisite income tax returns and produce Books of Account and other documents for assessment.
2. To appear before any Officer of the Government or any local authority in connection with income tax matters of the Company and to represent the Company's interest.
3. To comply with the provisions of the Companies Act, 2013 or any statutory re-enactment or modification thereof for the time being in force or of any other statute, legislations or enactments or any rule or regulation and to sign such deeds, documents, forms, declarations, or other papers that may be required and to file all statutory returns with the Registrar of Companies as may be required from time to time.
4. To make and sign applications, declarations, forms, statements and other documents for submissions to the appropriate government departments (including the Department of Telecommunication), local authorities or other competent authorities for all any licenses, registrations, permissions or consents required by any act of parliament, order, statutory instrument, bye-law or otherwise in connection with matters of the Company pertaining to Direct and Indirect taxes.
5. To finalise, execute, amend, acknowledge and deliver on behalf of the Company, any and all documents, contracts, agreements, deeds, leases, assignment, sale deeds, sub-lease, right of way agreements, permits, clearances, applications, affidavits and submit the same before appropriate authorities on behalf of the Company.
6. To endorse, deposit, negotiate, and collect checks, drafts, or other orders for the payment of money, and to give receipts and releases for the same;
7. To take all such steps as may be necessary and expedient for the purpose of signing Provident Fund papers of the employees of the Company in order to extend the benefit of the Provident Fund Scheme of the Company to all such employees of the Company who are covered by the same.
8. To take all such steps may be necessary and expedient for the purposes of complying with the requirements of the Bombay Shops & Establishments Act, 1948 and any amendment thereto as well as to sign such documents, forms, declarations, or other papers as may be required from time to time, in respect thereof.
9. To take all such steps as may be necessary and expedient in order to operate the Company's Superannuation Scheme and to sign all necessary documents required by the Life Insurance Corporation of India in respect thereof.

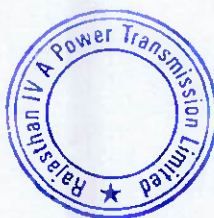
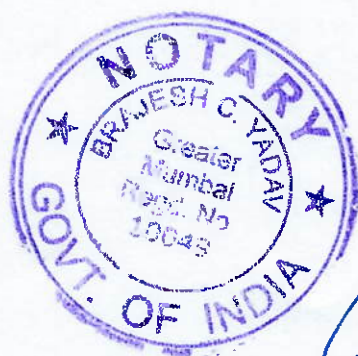
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10. To sign all the necessary documents for the purposes of buying and selling movable assets of the company such as cars, computers and other similar assets, in line with the authorization limit as stipulated in the approved Company Management Authority Manual ("CMAM") of the Company.
 11. To insure all or any part of the property, undertaking or business of the Company, which may be of an insurable nature against such risks as the Attorney, may think fit to insure against, and to pay the premiums on such insurance.
 12. To take actions including to file, settle or withdraw claims / litigations / appeals and defend Company matters in litigations in the Courts, Regulatory Commissions or Tribunals of India or to represent the Company before any regulatory / judicial forum, whether in India or abroad.
 13. To retain / hire and instruct lawyers, accountants and other Consultants on behalf of the Company in connection with the business matters of the Company, in line with the authorization limit as stipulated in the approved CMAM of the Company.
 14. To do all acts and things incidental to the powers hereinbefore mentioned and such other acts as may be required to be performed by the Company in pursuance thereof, under the relevant statutes in India.

AND GENERALLY, to make all such arrangements and to do all acts, deeds, matters and things on behalf of the Company as may be usual, necessary to expedient in the conduct and management of its business, SAVE AND EXCEPT ALWAYS as are not (i) prohibited by the Companies Act, 2013, or the Memorandum and Articles of Association of the Company, or (ii) expressly reserved to the Shareholders or the Board of Directors, or (iii) otherwise prohibited or limited by resolution of the Shareholders or the Board of Directors of the Company.

AND THE COMPANY HEREBY UNDERTAKES to ratify and confirm whatsoever the Attorney shall lawfully do or cause to be done by virtue of these presents. The foregoing Power of Attorney shall remain in full force and effect until revoked in writing.

IN WITNESS WHEREOF the Common Seal of Rajasthan IV A Power Transmission Limited has been hereunto affixed, in terms of the resolution passed at the meeting of the Board of Directors of Rajasthan IV A Power Transmission Limited held on 25 February 2025.

For Rajasthan IV A power Transmission Limited
By authority of Board of Directors



Mitlesh Trivedi

Mitlesh Trivedi
Director
DIN: 10254271

Accepted:

Nabeel Saleem
Nabeel Saleem

GAURAV
DUDEJA

Digitally signed
by GAURAV
DUDEJA
Date: 2026.06.11
16:06:43 +05'30'

Reg. No.:	01.
Sr. No.:	9/14
DATE :	07/04/2025

BEFORE ME
Brajesh C. Yadav
BRAJESH C. YADAV
ADVOCATE & NOTARY
GOVT. OF INDIA
Flat No. 505, Bldg. No. 21-G, Laxmi C.H.S.
Sangharsh Nagar, Farm Road,
Anderi (E), Mumbai - 400 072.



BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY
COMMISSION, NEW DELHI

PETITION NO. /TL/ 2026

IN THE MATTER OF:

Rajasthan IV A Power Transmission Limited

...Petitioner

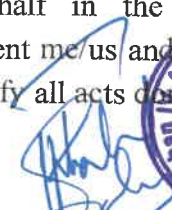
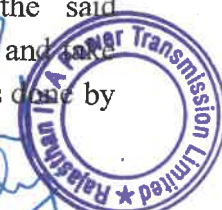
Versus

Central Transmission Utility of India Limited & Ors.

...Respondents

VAKALATNAMA

I/We, Rajasthan IV A Power Transmission Limited, the Petitioners in the above Petition appoint and retain Mr. Gaurav Dudeja (D/1125/2009; Email: gaurav.dudeja@phoenixlegal.in; Mob: +91-9818833778), Mr. Dhruval Singh (UP/M/03243/2020; Email: dhruval.singh@phoenixlegal.in; Mob: + 91-9099760530), Mr. Prithu Chawla (D/4191/2022 Email: prithu.chawla@phoenixlegal.in; +91-8860030644), Mr. Abhijit Debnath (D/4903/2024 Email abhijit.debnath@phoenixlegal.in +91-9773896437) and Phoenix Legal to act and appear for me/us in the above Suit/Appeal/Petition/Reference on my/our behalf to conduct and prosecute (or defend) the same and all proceedings that may be taken in respect of any Application connected with the same or any decree or other passed herein, to file and obtain return of documents, and to deposit and receive on my/our behalf in the said Suit/Appeal/Petition/Reference and in Application of Revenue and represent me/us and take all necessary steps on my/our behalf in the above matter. I/We agree to ratify all acts done by the aforesaid Advocate in pursuance of this authority.



PETITIONERS

MEMO OF APPEARANCE

Sir,

Please enter appearance on behalf of the Petitioner(s) in the above matter.

Dated this 8th day of June 2026


D/1125/2009

Gaurav Dudeja, Partner

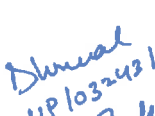
Phoenix Legal

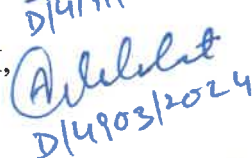
Advocates for Petitioner

Phoenix House, 254, 1st Floor,

Okhla Industrial Estate, Phase- III,

New Delhi- 110020


UP/03243/2020

D/4191/2022

D/4903/2024




PETITIONERS

GAURAV DUDEJA Digitally signed by
GAURAV DUDEJA
Date: 2026.06.11
16:07:02 +05'30'